



# SASKATCHEWAN CONVENTIONAL HEAVY OIL EMERGENCY RESPONSE PLAN

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## 24-Hour Emergency Number

# 1-877-458-8080

### Regulatory 24-Hour Emergency Numbers

Alberta Energy Regulator/Alberta Environment and Parks Energy & Environmental Response Line	1-800-222-6514 780-422-4505 (outside of AB)
British Columbia Energy Regulator (BCER) Industry Incident Reporting Line	1-800-663-3456
Canada Energy Regulator	1-403-299-2773
Transportation Safety Board	1-819-997-7887
Saskatchewan Ministry of Energy and Resources	1-844-764-3637
Saskatchewan Ministry of Environment	1-800-667-7525
Manitoba Sustainable Development	1-204-944-4888
Manitoba Emergency Measures Organization	1-204-945-5555

Cenovus Energy Inc.  
225 6 Ave SW, P.O. Box 766  
Calgary, Alberta T2P 0M5  
Bus: 403-766-2000  
Fax: 403-766-7600

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## REVISION HISTORY

This Emergency Response Plan is effective September 8, 2024.

Date of Update Inserted Into  
ERP:

Signature:

Plan Holder Name:

Date of Revision	Reason for Revision	Section	Affected Pages
September 8, 2024	<p>Annual update of the ERP.</p> <p>Apply any regulatory changes throughout the core, as well as client specific changes to standards and processes.</p> <p>Annual area-specific update: verify all government/ support/ emergency services agencies, updated all area users and transients, map updates</p>	Foreword	All Pages
		Section 1	All Pages
		Section 2	Pg. 2-6, 2-29, 2-36
		Section 3	All Pages
		Section 4	Pg. 4-17 to 4-20, 4-23 to 4-24, 4-40 to 4-41
		Section 5	Pg. 5-3, 5-5, 5-9, 5-13 to 5-18, 5-21 to 5-26
		Section 6	All Pages
		Section 7	Pg. 7-9, 7-27 to 7-28, 7-34, 7-37
		Section 8: Area Specific	Various throughout the site sections
September 8, 2023	<p>Annual update of the ERP.</p> <p>Apply any regulatory changes throughout the core, as well as client specific changes to standards and processes.</p> <p>Annual area-specific update: verify all government/ support/ emergency services agencies, updated all area users and transients, map updates</p>	Foreword	Title Page, Pg. 0-1, 0-3, 0-11, 0-14
		Section 1	Pg. 1-11 to 1-12
		Section 4	Pg. 4-11 to 4-14, 4-17 to 4-24, 4-27, 4-35 to 4-37
		Section 5	Pg. 5-3 to 5-10, 5-13, 5-14, 5-17 to 5-22, 5-25 to 5-28
		Section 6	Pg. 6-65 (Form A8)
		Section 7	TOC, Pg. 7-10, 7-43
		Section 8: Area Specific	Various throughout the site sections

July 25, 2022	Annual area-specific update: verify all government/ support/ emergency services agencies, map updates, convert the entire back-end area specific section to the new Cenovus template	Section 8: Area Specific	All
April 15, 2022	Annual update of the Corporate ERP. Apply any regulatory changes throughout, as well as client specific changes to standards and processes.	Foreword	Title Page, Pg. 0-1, 0-3, 0-5, 0-15, 0-16
		Section 1	Pg. 1-19, 1-37, 1-41, 1-52, 1-53
		Section 2	Pg. 2-3, 2-6, 2-7, 2-9, 2-11, 2-13, 2-15, 2-17, 2-29, 2-44
		Section 3	Pg. 3-3
		Section 4	Pg. 4-14, 4-17, 4-27, 4-39, 4-51
		Section 5	Pg. 5-3
		Section 6	Pg. 6-1, 6-3, 6-13, 6-15
June 17, 2021	Annual area-specific update for all sections: verify all government/ support/ emergency services agencies, map updates, revised EPZ calculations.	Section 7	Pg. 7-10, 7-11, 7-13, 7-14, 7-23, 7-27, 7-28
		All Site Sections	All
April 15, 2021	New ERP manual – based on amalgamation of Cenovus Energy (CVE) / Husky Energy (HSE) merger.	All Core Sections (Foreword, Sections 1 to 7)	All

# SASKATCHEWAN CONVENTIONAL HEAVY OIL ERP

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## DISTRIBUTION LIST

Manual #	Type	Res Info	Title/Agency	Name
Corporate				
90648				
90649				

2 Hard Copy Corporate Manuals

Field				
90650				
90651				
90652				
90653				
90654				
90655				
90656				
90657				
90658				
90659				
90660				
90661				
90662				
90663				

14 Hard Copy Field Manuals

External				
90664				
90665				
90666				
90667				
90668				
90669				
90670				
90671				
90672				

4 Hard Copy External Manuals

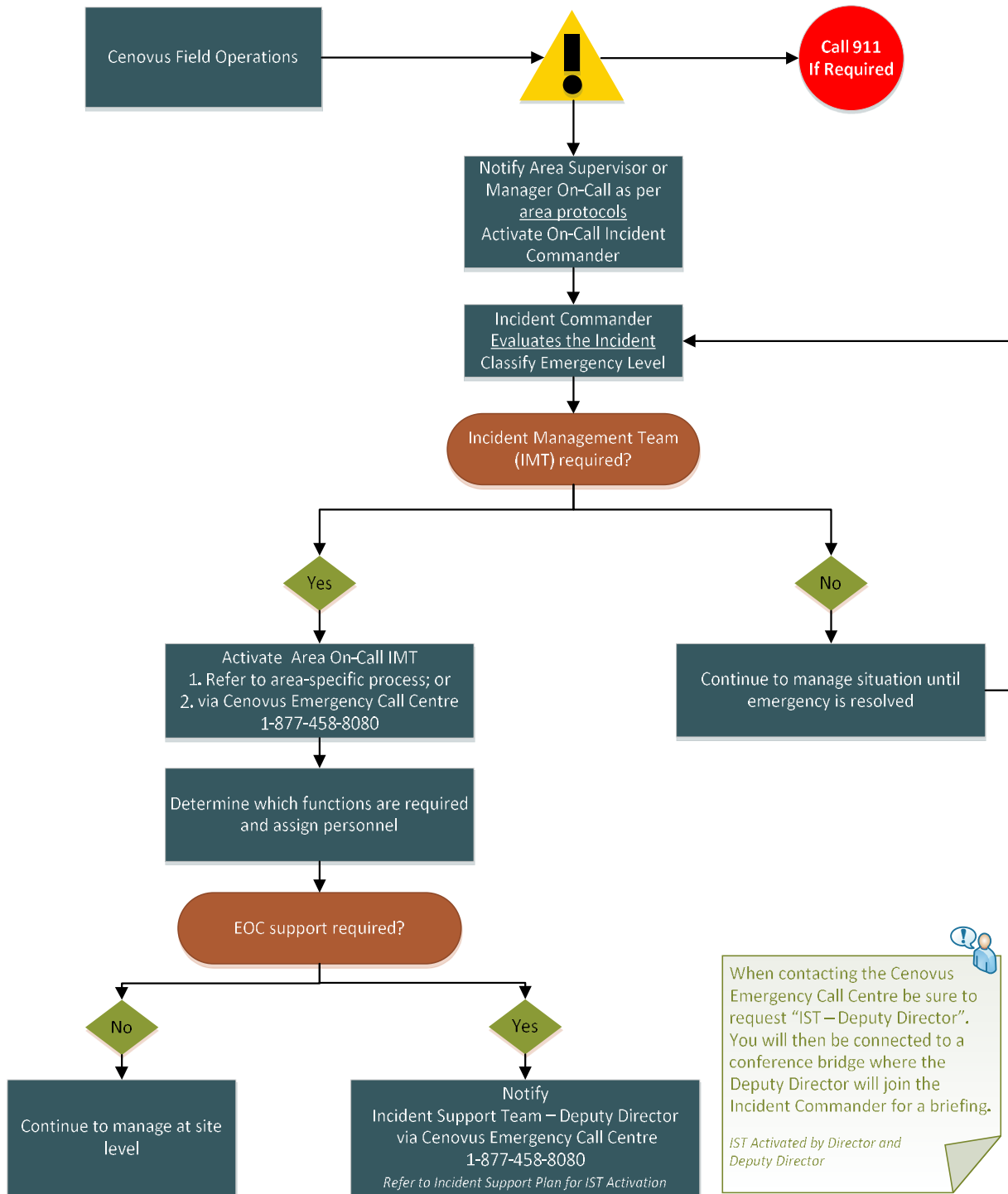
5 Digital (UBS) External Manuals

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# INTERNAL NOTIFICATION FLOWCHART

## Western Canada Operations Activation Flowchart

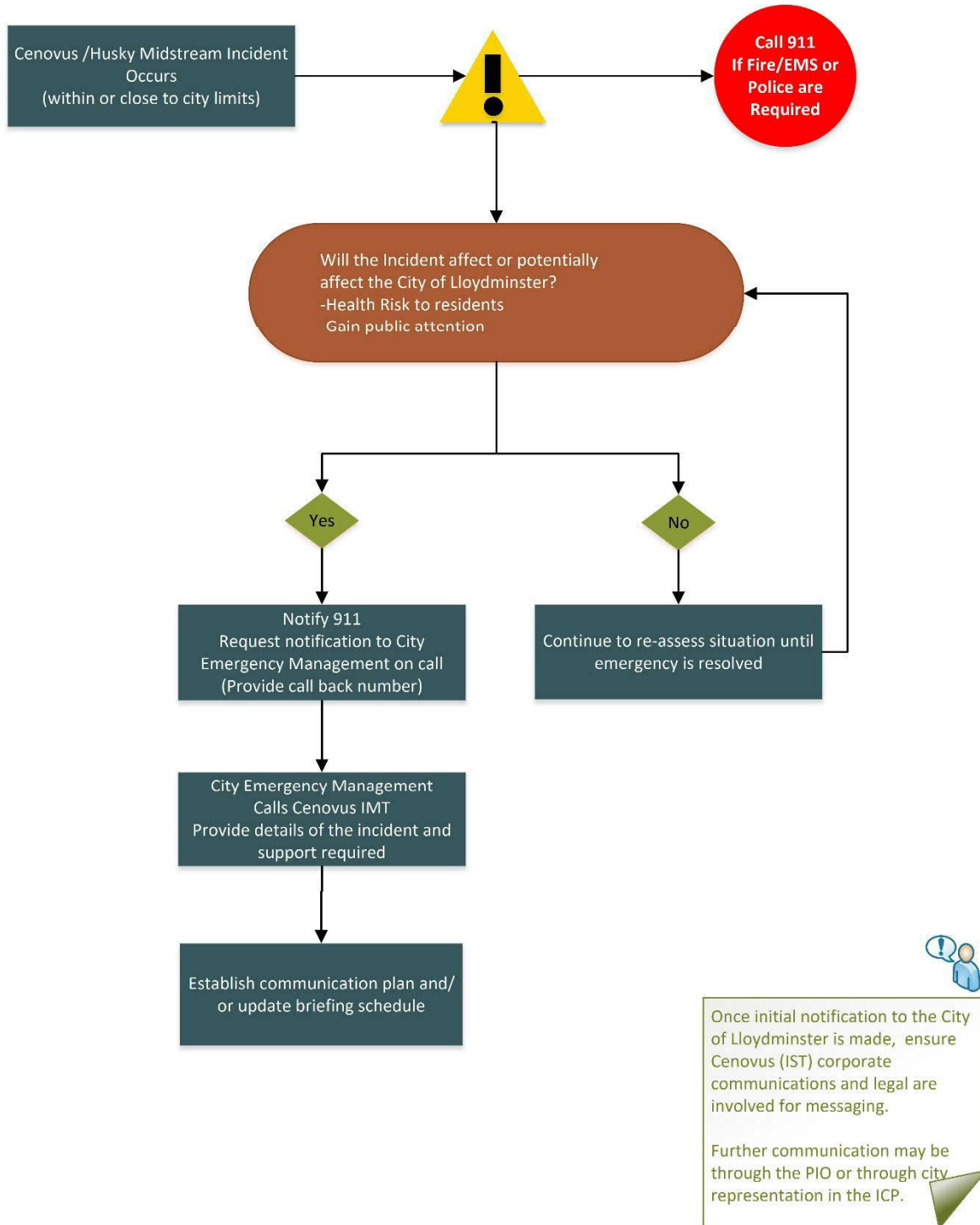
Version 1.0—April 15, 2021



## CITY OF LLOYDMINSTER NOTIFICATION FLOWCHART

### City of Lloydminster Notification Flowchart

Final Version 1.0 – Feb. 7, 2023





# SECTION 8: AREA SPECIFIC INFORMATION

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AREA SPECIFIC INFORMATION (SITE SECTIONS)	
EDAM	
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MARSDEN /BALDWINTON	
MERVIN	
NORTHEND / BORDER (SHUT-IN)	
RUSH LAKE / GOLDEN LAKE	
SAND CAVERN / SO2 CAPTURE FACILITY	
SASKATCHEWAN GAS	
TANGLEFLAGS / LANDROSE / ABERFELDY	
WESTHAZEL / CELTIC	
WILDFIRE RESPONSE & EVACUATION PLAN	
ENVIRONMENTAL EMERGENCIES (E2) PLAN	

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# AREA OVERVIEW

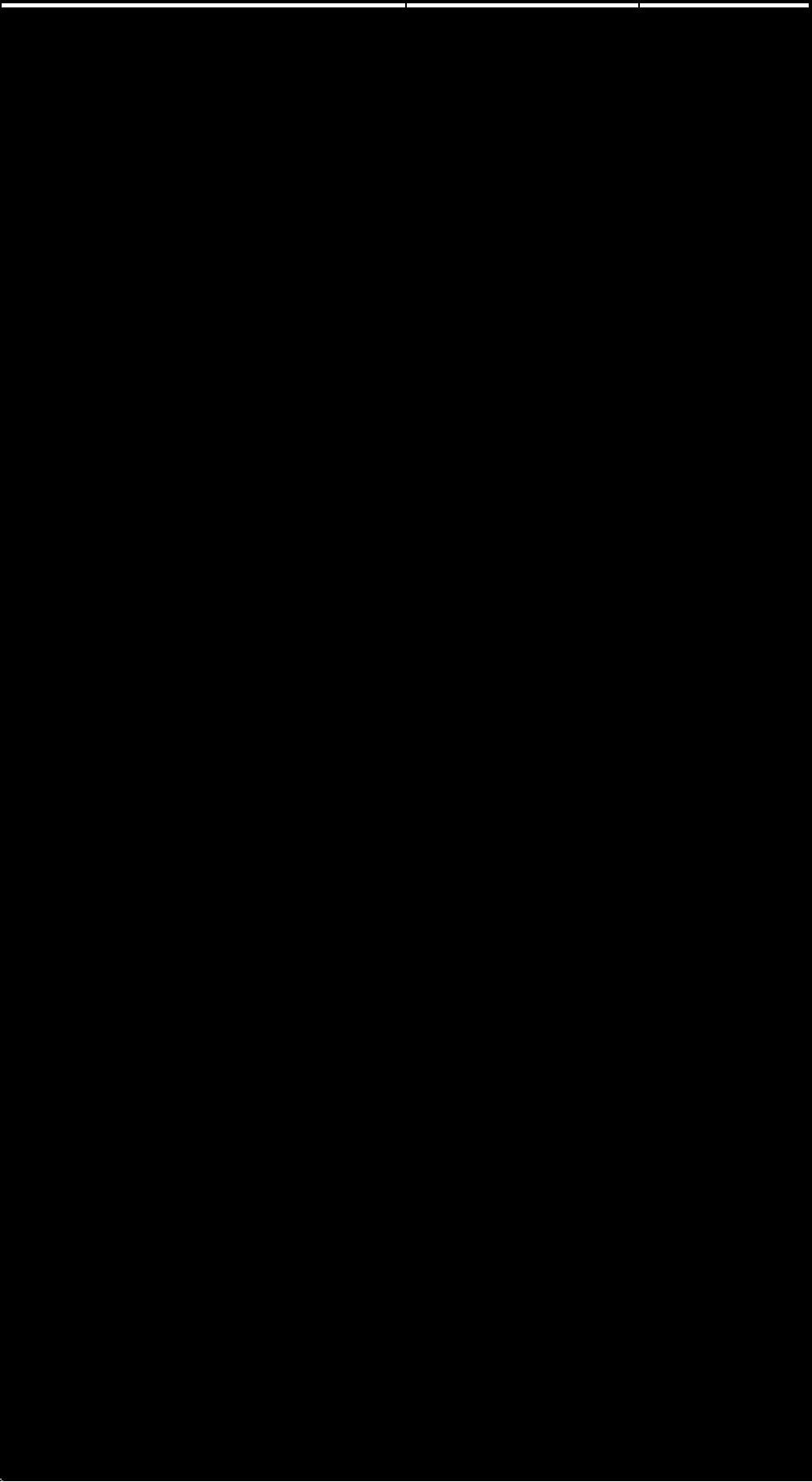
## AREA OVERVIEW SUMMARY

This area overview section typically contains general operations information, telephone directory, ICP locations, and an area overview map, etc. It is intended to support the 1-pager site specific (white tabs) which contains all contacts and pertinent information to help carry out an initial response to an emergency.

## FACILITY SUMMARY

This Saskatchewan Conventional Heavy Oil (CHO) Emergency Response Plan contains 9 site sections, all under the oversight of [REDACTED]

Site Section	Facility	Location	License #
Edam	[REDACTED]	[REDACTED]	[REDACTED]
Furness / Marshall			
Lashburn / Gully Lake / Dee Valley			

Marsden / Baldwinton			
Mervin			
Rush Lake / Golden Lake			
Sand Cavern / CO2 Capture Facility			
Saskatchewan Gas			

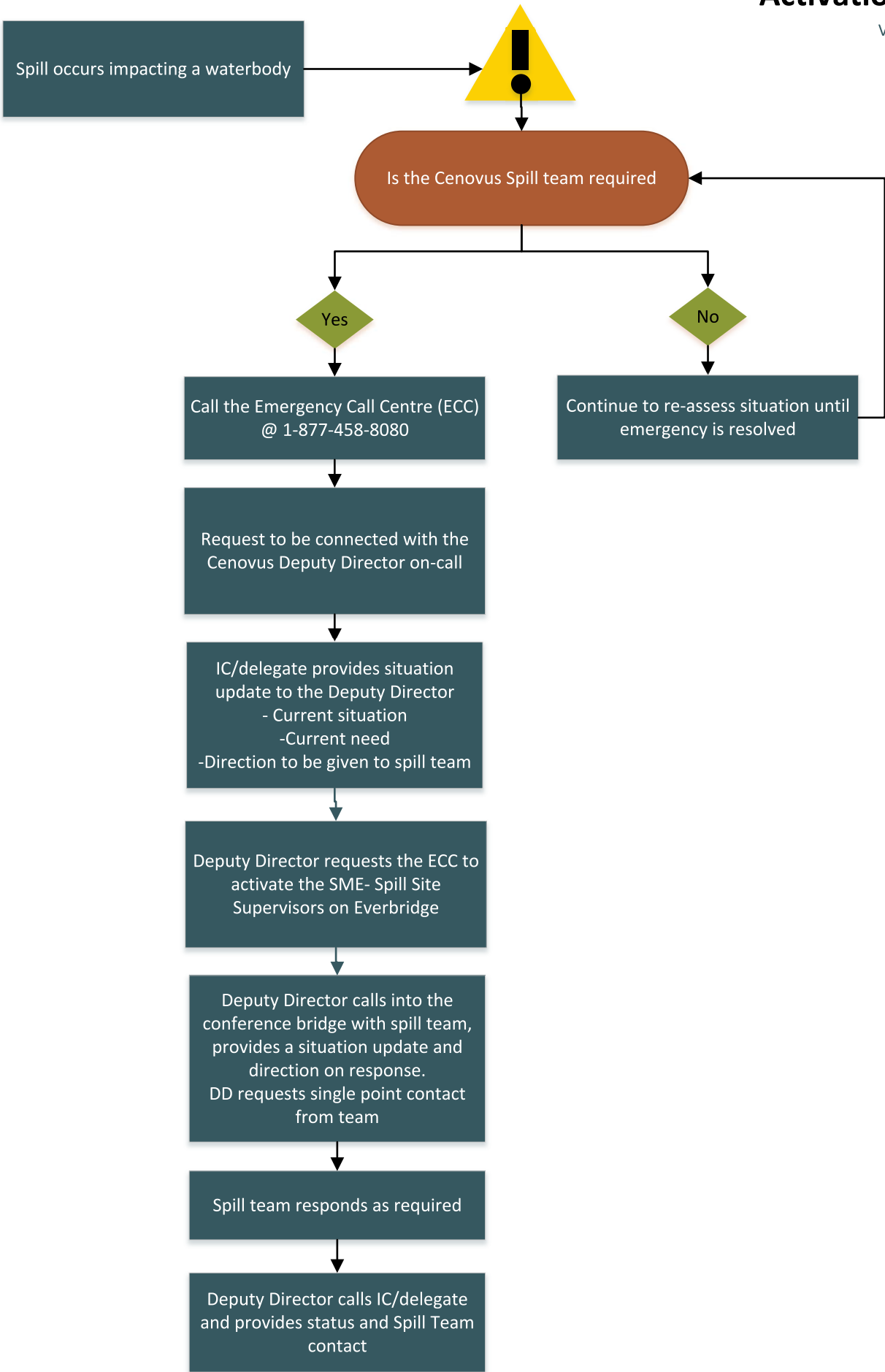
Saskatchewan Gas, continued	
Tangleflags / Landrose / Aberfeldy	
Westhazel / Celtic	

STARS LANDING SITE LOCATIONS

Facility Name	STARS Site #	LSD

# Cenovus Spill Site Supervisor Activation Flowchart

Version 1.0 – Oct.3, 2023



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## EMERGENCY RESPONSE EQUIPMENT

### SAFETY EQUIPMENT

All safety equipment is documented and regularly inspected so that equipment is readily available with minimum chance of failure. On-site safety equipment is as follows:

Field Operator's carry the following equipment	
20 lbs fire extinguisher	Safety glasses
First aid kit	Safety boots
Cellular phone	Safety gloves
Flame-resistant clothing	Personal 4-way monitor (H <sub>2</sub> S, LEL, SO <sub>2</sub> , CO)
Hard hat	Blackline work alone device
Roadblock Kits	

If any of the above-mentioned safety equipment is insufficient, Cenovus personnel will contact a local safety company who will be asked to provide additional equipment.

### ROADBLOCK KITS

Roadblock kits at the facility locations and contain the following equipment:

Equipment	
Some Field Operator's carry the following roadblock equipment	
1x High visibility vest	1x Radio (where applicable)
1x Stop sign with reflective tape	1x Flashlight, extra batteries
1x Air monitoring device (H <sub>2</sub> S, CO, O <sub>2</sub> & LEL)	1x Reflector
1x Copy of roadblock roles and responsibilities	1x Yellow flashing light
1x Copy of the map(s)	1x Caution tape
3x Copies of roadblock forms	1x Decal for kit
2x Pens and/or pencils	

If any of the above-mentioned roadblock equipment is insufficient, Cenovus personnel will contact a local safety company who will be asked to provide additional equipment.

Roadblock kits can be found at the following locations:

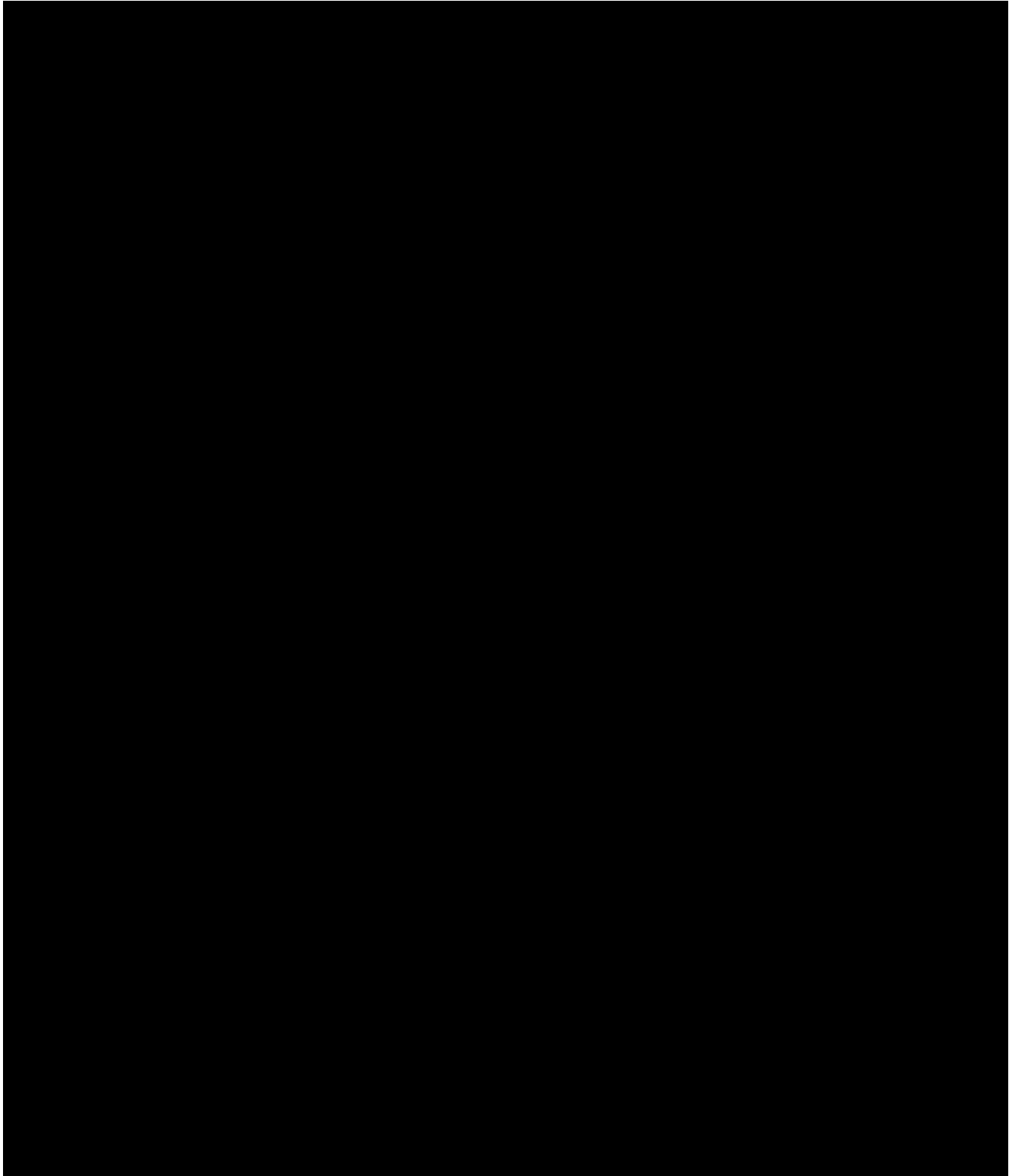
Facility	Quantity	Location

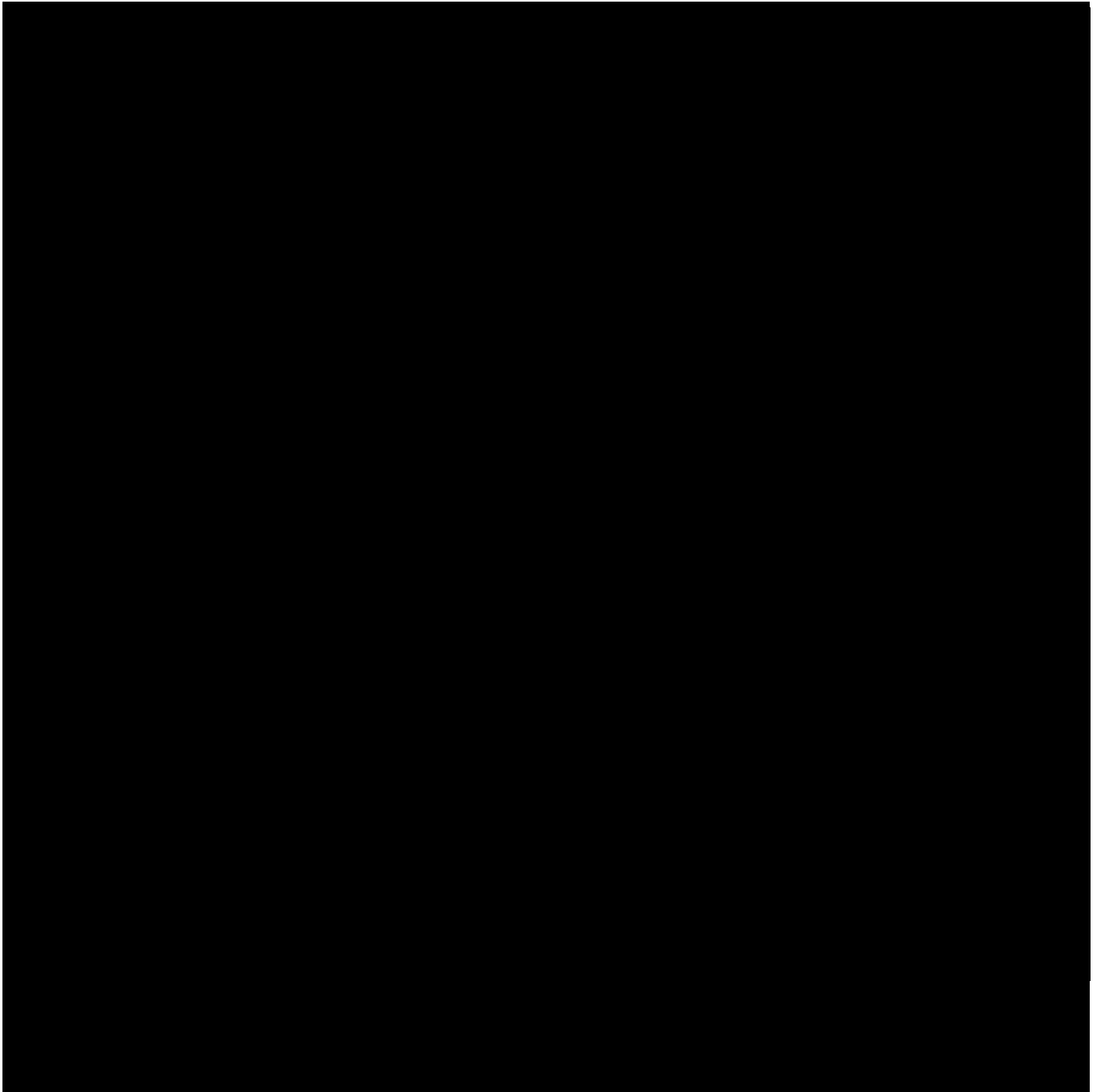
IGNITION KITS

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## PREFERRED VENDORS

The following is a comprehensive list for preferred emergency equipment & services vendors.





RESPONSE FACILITY LOCATIONS

FIELD INCIDENT COMMAND POST (ICP)

Location	Contacts

CORPORATE EMERGENCY OPERATIONS CENTRE

Location	Contacts

## CORPORATE PERSONNEL

## IMT CYBER SECURITY INCIDENT RESPONSE

PAGE 8-14

CENOVUS COMMUNITY & INDIGENOUS AFFAIRS

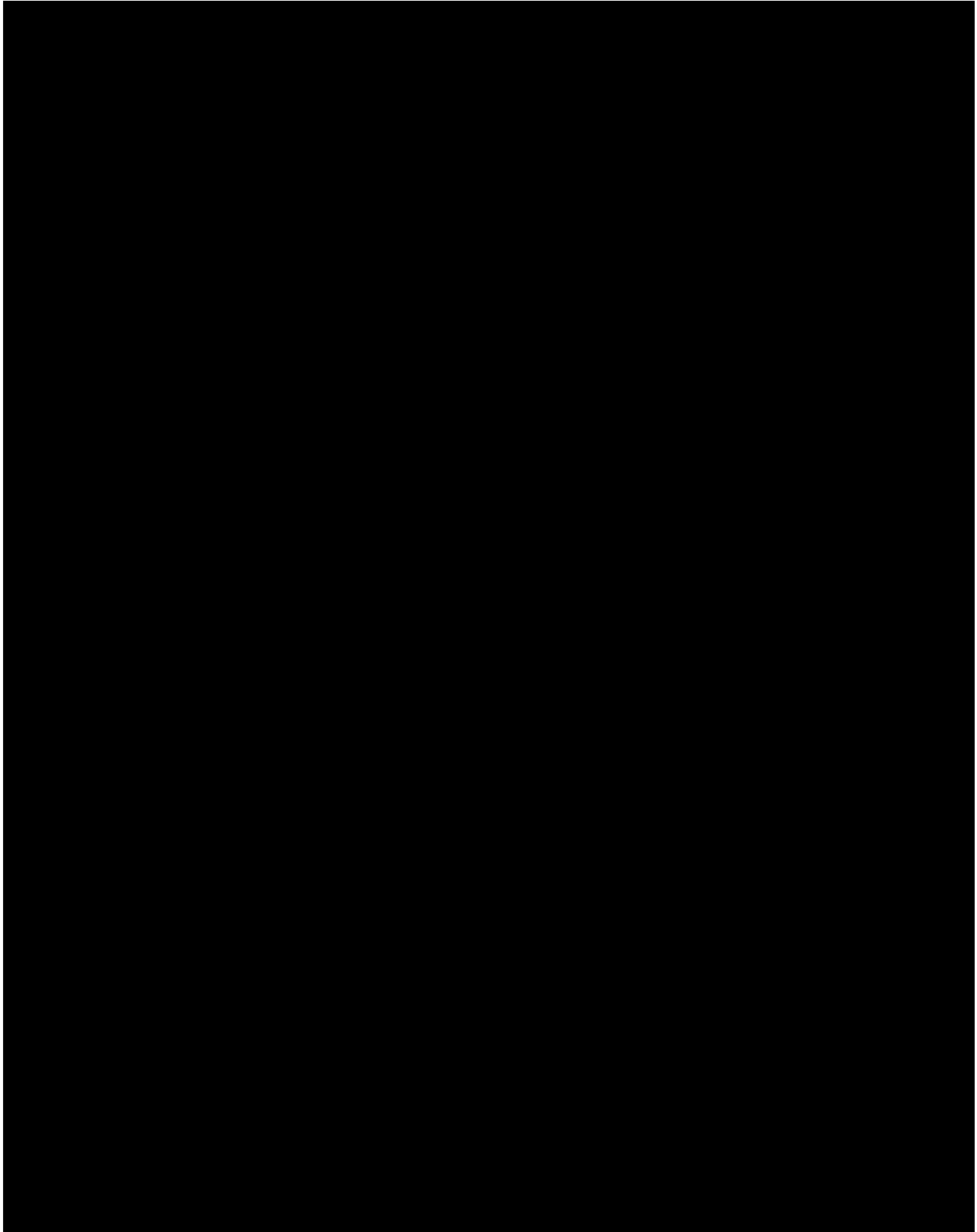
Name	Title	Telephone Numbers

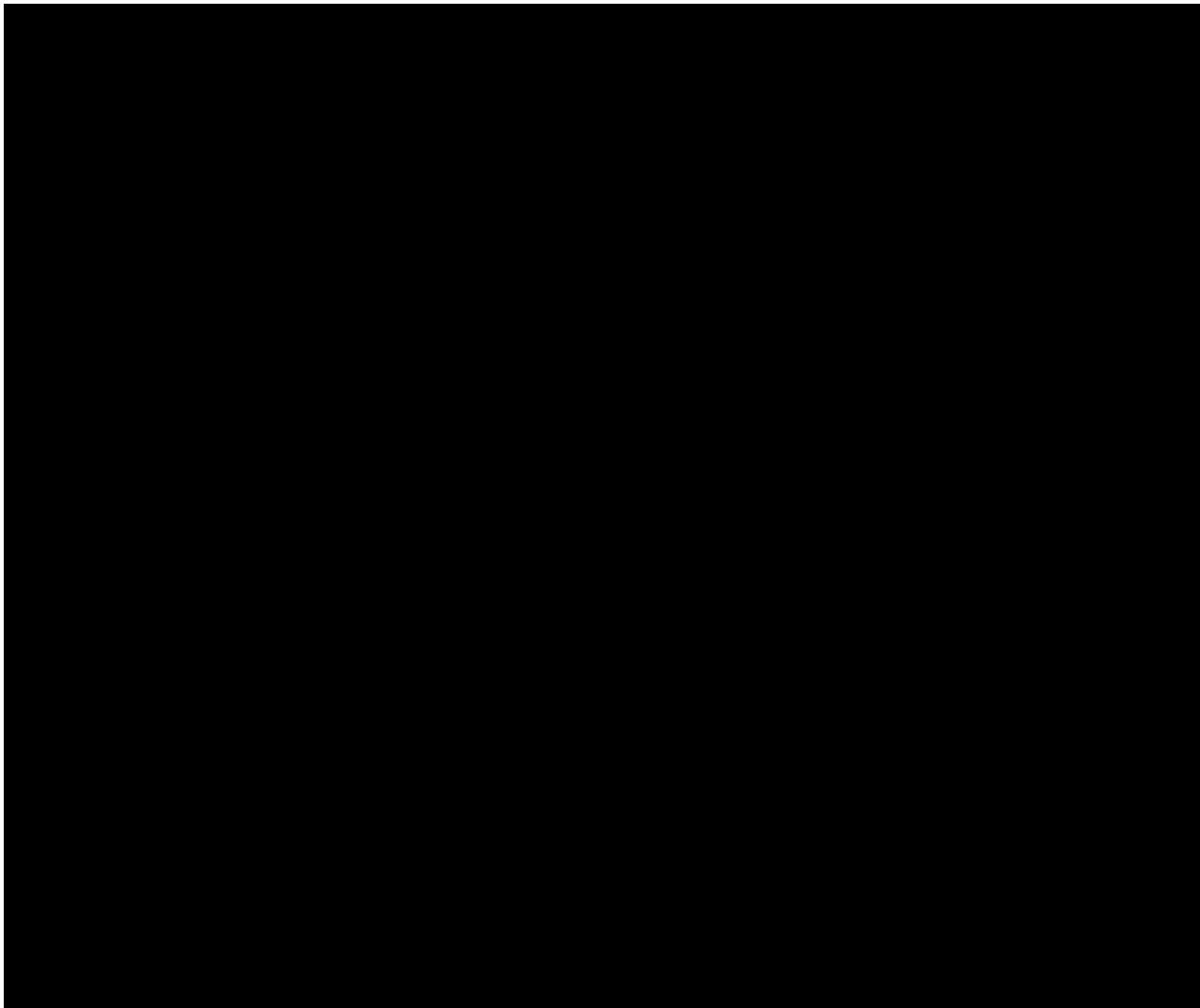
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FIELD PHONE LIST

CENOVUS SASKATCHEWAN CONVENTIONAL HEAVY OIL





On-Call Manager 24 HOUR 1-306-820-8360  
CENOVUS 24 HOUR 1-877-458-8080

FIELD AND CORPORATE CONTACTS

Note: For a detailed contact list, refer to the Response Team Phone List found behind the Section 8: Area Specific Information (blue) tab.

OPERATIONS SUMMARY, continued

**Closest Urban Centre**  
The Town of Macklin is located approximately 4.9 km from the gathering system and has a population of +/- 1,415.

**Hydrology**  
There are various waterbodies impacted by the gathering system, including: Drake Lake and other unnamed waterbodies.

**Highways and Rail**  
Highway 17 runs north/south through the gathering system.  
There are no rail systems that run through the gathering system.

**Surface Developments**  
No resident information has been gathered for this section of the Emergency Response Plan, due to this site section not being required/regulated by the MER.

AREA USERS & TRANSIENTS  
(Note: all numbers are 24 hours, unless otherwise indicated)

**Oil and Gas**

[Redacted]

**Trappers**  
There are no trappers intersecting or within the gathering system.

**Guides & Outfitters**

[Redacted]

**Grazing Areas**  
There are no grazing areas intersecting or within the gathering system.

**Other Stakeholders**  
There are no other stakeholders impacted by the gathering system

OPERATIONS SUMMARY

Cenovus’ Northend/Border area consists of operating wells and pipelines.

**Emergency Planning Zone (EPZ) Information**  
The maximum H2S concentration for the wells is 0.001% with a maximum EPZ of 50m. The maximum H2S concentration for the pipelines is 5.0% with a maximum EPZ of 50m.

**On-Site Storage**  
There is no on-site storage that impacts an Environmental Emergencies (E2) regulatory requirement.

SAFETY EQUIPMENT

[Redacted]

GOVERNMENT AGENCIES

(Note: all numbers are 24 hours, unless otherwise indicated)

Saskatchewan Ministry of Energy and Resources (ER)

Saskatchewan Health Authority (SHA)

Saskatchewan Ministry of Health  
Health Emergency Management Unit

Saskatchewan Public Safety Agency (SPSA)

Saskatchewan Ministry of Environment  
Spill Report Centre

SaskPower - Electrical Safety

Technical Safety Authority of Saskatchewan Admin

Saskatchewan Ministry of Highways

**Workers' Compensation Board (WCB)** - Saskatchewan

**Saskatchewan Labour Relations & Workplace Safety (OHS)**

Saskatchewan Water Security Agency (WSA)

Emergency Response Assistance Canada (ERAC)

Canadian Nuclear Safety Commission (CNSC)  
Duty Officer - Nuclear Incident Reporting

CANUTEC  
Toll-Free

From Cell Phone  
Inquiries Admin

Environment and Climate Change Canada (ECCC)  
Meteorological Services

Air Traffic Control  
NAV Canada\*  
Transport Canada\*\*

*\* If flight information or a NOTAM advisory is required, contact NAV Canada*

*\*\* if a NOTAM is required for airspace closure, contact the Transport Canada Aviation Operations Centre*

EMERGENCY SERVICES

(Note: all numbers are 24 hours, unless otherwise indicated)

SUPPORT SERVICES, continued

(Note: all numbers are 24 hours, unless otherwise indicated)

SUPPORT SERVICES

(Note: all numbers are 24 hours, unless otherwise indicated)

# NORTHEND / BORDER CER PIPELINES

## EMERGENCY CONTACT INFORMATION

For Emergencies involving inter-provincial pipelines, Canadian Energy Regulator is the primary management agency – they will be contacted by the Transportation Safety Board.

**\*\*A pipeline is CER-regulated due to the fact that it crosses a Provincial Border. \*\***

### THIS MUST BE YOUR FIRST CALL

Transportation Safety Board of Canada (TSB)  
(For pipeline emergencies)

24 Hour Line

819-997-7887

Canada Energy Regulator (CER)  
(For all other emergencies related to a CER-regulated company's operations, facility or activity)

24 Hour Line

403-299-2773

Call the TSB 24 Hr Incident Line when an incident meets the Immediately Reportable Events (see page 2 for criteria) for all Canadian Energy Regulator (CER) regulated pipelines and facilities.

Both the phone notification and the input of information into the CER's Online Event Reporting System (OERS): <https://apps.cer-rec.gc.ca/ers/home/index> are required to occur as soon as possible and no later than three hours of the incident being discovered. For all other events (non-immediate) companies are only required to input the information via the OERS.

### SECONDARY CALLS

Contact as needed AFTER contacting the TSB and CER.

Alberta Energy Regulator (AER)

24 Hour Line

800-222-6514

Saskatchewan Ministry of Energy and Resources  
(MER)

24 Hour Line

844-764-3637

Hazardous occurrences (under Part XVI of the Canada Oil and Gas Occupational Safety and Health Regulations) and incidents requiring medical evacuations are to be reported to the CER immediately.

## CER DEFINITION OF AN EMERGENCY

CAN /CSA Z246.2-14 defines an emergency as “an event or imminent event, outside of the scope of normal operations that requires prompt coordination of resources to protect people, the environment, and property”.

Emergencies can result from numerous causes including pipeline and equipment failure, human error and natural perils such as tornadoes, hurricanes, floods, or earthquakes and terrorism or other criminal activities. Multi-hazard emergencies such as an earthquake causing pipeline breaks, fires and explosions, which result in injury and further property damage, can also occur.

Companies must consider all probable emergencies and have applicable procedures in place to deal with potential effects and threats to people, property and the environment, as determined through a formal hazard assessment.

## CER DEFINITION OF AN INCIDENT

Section 52 of the Onshore Pipeline Regulations (OPR) requires companies to notify the Board of all incidents relating to the construction, operation, or abandonment of their pipelines. An “incident” is defined in section 1 of the OPR as an occurrence that results in:

- 1) The death of or serious injury to a person;
- 2) A significant adverse effect on the environment;
- 3) An unintended fire or explosion;
- 4) An unintended or uncontained release of low-vapour pressure (LVP) hydrocarbons in excess of 1.5 m<sup>3</sup>;
- 5) An unintended or uncontrolled release of gas or high-vapour pressure (HVP) hydrocarbons;
- 6) The operation of a pipeline beyond its design limits as determined under CSA Z662 or CSA Z276 or any operating limits imposed by the Board.

Companies are required to report a death or serious injury to a person only where the death or injury is a result of an occurrence that relates to the construction, operation, or abandonment of a “pipeline”. Whether a death or injury is related to the construction, operation, or abandonment of a pipeline will depend on whether the person who was killed or injured was working at the time of the incident and/or whether the work was a cause or contributing factor to the incident. It is important to note that, unlike the Canada Labour Code (CLC), the OPR does not differentiate between different types of “persons”. Therefore, companies must report all deaths or serious injuries to any person that occur relating to pipeline construction, operation, or abandonment regardless of whether or not that person was directly employed by the company.

The definition of “serious injury” in the OPR is not exhaustive and contains multiple injuries that qualify as serious, including “the fracture of a major bone”. The CER uses the following definition of “major bone”: skull, mandible, spine, scapula, pelvis, femur, humerus, fibula, tibia, radius, and ulna.

## IMMEDIATELY REPORTABLE EVENTS

Where regulations require an event to be reported “immediately”, companies must also consider whether the event meets any of the following definitions:

An Incident that Harms People or the Environment:

- A death;
- A serious injury (as defined in the OPR or TSB regulations);
- An unintended or uncontrolled LVP hydrocarbon release in excess of 1.5 m<sup>3</sup> that leaves company property or occurs on or off the right of way;
- An unintended or uncontrolled sweet natural gas or hvp release >30,000 m<sup>3</sup>;
- Any unintended or uncontrolled release of sour natural gas or hydrogen sulfide; and/or
- A significant adverse effect on the environment.

A Rupture:

- an instantaneous release that immediately impacts the operation of a pipeline segment such that the pressure of the segment cannot be maintained.

A Toxic Plume:

- a band of service fluid or other contaminant (e.g. hydrogen sulfide or smoke) resulting from an incident that causes people, including employees, to take protective measures (e.g. muster, shelter-in-place or evacuation).

Where an event meets any of the above definitions, companies are required to notify the TSB Reporting Hotline at (819) 997-7887. Subsequently, the company is required to input the details required by both the TSB (see TSB regulations) and the NCER into the OERS. The phone notification and the input of information into OERS are required to occur as soon as possible and no later than three hours of the incident being discovered. The goal of the initial phone notification is to allow the relevant agencies to mobilize a response to an incident, if required. Note that OERS will automatically determine whether the event meets the definition of an “Incident that Harms People or the Environment”, however the company will be responsible for specifically indicating whether the incident meets the definitions of “Rupture” and “Toxic Plume”.

For all other events that do not meet any of the definitions in this section, companies are not required to phone the TSB Reporting Hotline but must report the event as soon as possible and no later than twenty-four hours after the event was discovered.

## MULTIPLE INCIDENT TYPES

It is possible that a single occurrence may result in multiple incident types. If multiple incident types occur as a result of a single occurrence, companies are expected to report those incident types under a single incident report.

Examples of situations where this might be the case include but are not limited to:

- A pipeline rupture (occurrence) where there is a release of gas (incident type) and an explosion (incident type);
- An industrial accident (occurrence) that causes a death (incident type), a serious injury (incident type) and a fire (incident type);
- An operational malfunction (occurrence) that causes an overpressure (incident type) and a release of product (incident type); or
- An operational malfunction (occurrence) that causes several concurrent or immediately consecutive overpressures (incident types).

In cases where an incident has occurred, and a second incident occurs during the response to the initial incident (e.g. a fire occurs during the clean-up of a spill), the second incident is considered distinct and should be reported separately.

The events that are reportable using the online reporting system are:

- Incidents under the National Energy Board Onshore Pipeline Regulations (OPR), National Energy Board Processing Plant Regulations (PPR), and Canada Oil and Gas Drilling and Production Regulations (DPR)/Oil and Gas Drilling Regulations;
- Unauthorized activities under the CER Act and Pipeline Damage Prevention Regulations - Authorizations (DPR-A);
- Pipeline damage and consent suspensions under the Pipeline Damage Prevention Regulations - Obligations of Pipeline Companies (DPR-O);
- Emergency burning or flaring under the PPR;
- Hazard identification under the PPR;
- Suspension of operations under the PPR;
- Near-misses under the DPR;
- Serious accidents or incidents under the Canada Oil and Gas Geophysical Operations Regulations/Oil and Gas Geophysical Operations Regulations;
- Emergencies or accidents under the Canada Oil and Gas Installation Regulations/Oil and Gas Installation Regulations; and
- Accidents, illnesses, and incidents under the Canada Oil and Gas Diving Regulations/Oil and Gas Diving Regulations.

In the event that OERS is unavailable, companies are directed to report events to the TSB Reporting Hotline at 819-997-7887.

## REPORTING TIMELINES

Section 52 of the OPR requires companies to immediately notify the Board of any incident. Section 52 of the OPR also requires the submission of a Preliminary Incident Report (PIR) and a Detailed Incident Report (DIR) "as soon as is practicable". Generally, companies' initial notification of an incident will satisfy the PIR requirements. The information required for a DIR must be submitted within 12 weeks of reporting an incident. For complex incidents, companies may request an extension for submission of a DIR.

The CER and the TSB have adopted a single window reporting approach. However, in some areas, the TSB reporting requirements are somewhat different than the CER requirements. For additional details on the TSB reporting requirements, companies should refer to the TSB website (<http://www.bst-tsb.gc.ca/eng/incidents-occurrence/index.asp>).

Transportation Safety Board of Canada  
Place du centre, 4th Floor  
200 Promenade du Portage  
Hull, Quebec K1A 1K8  
Facsimile 819-953-7876

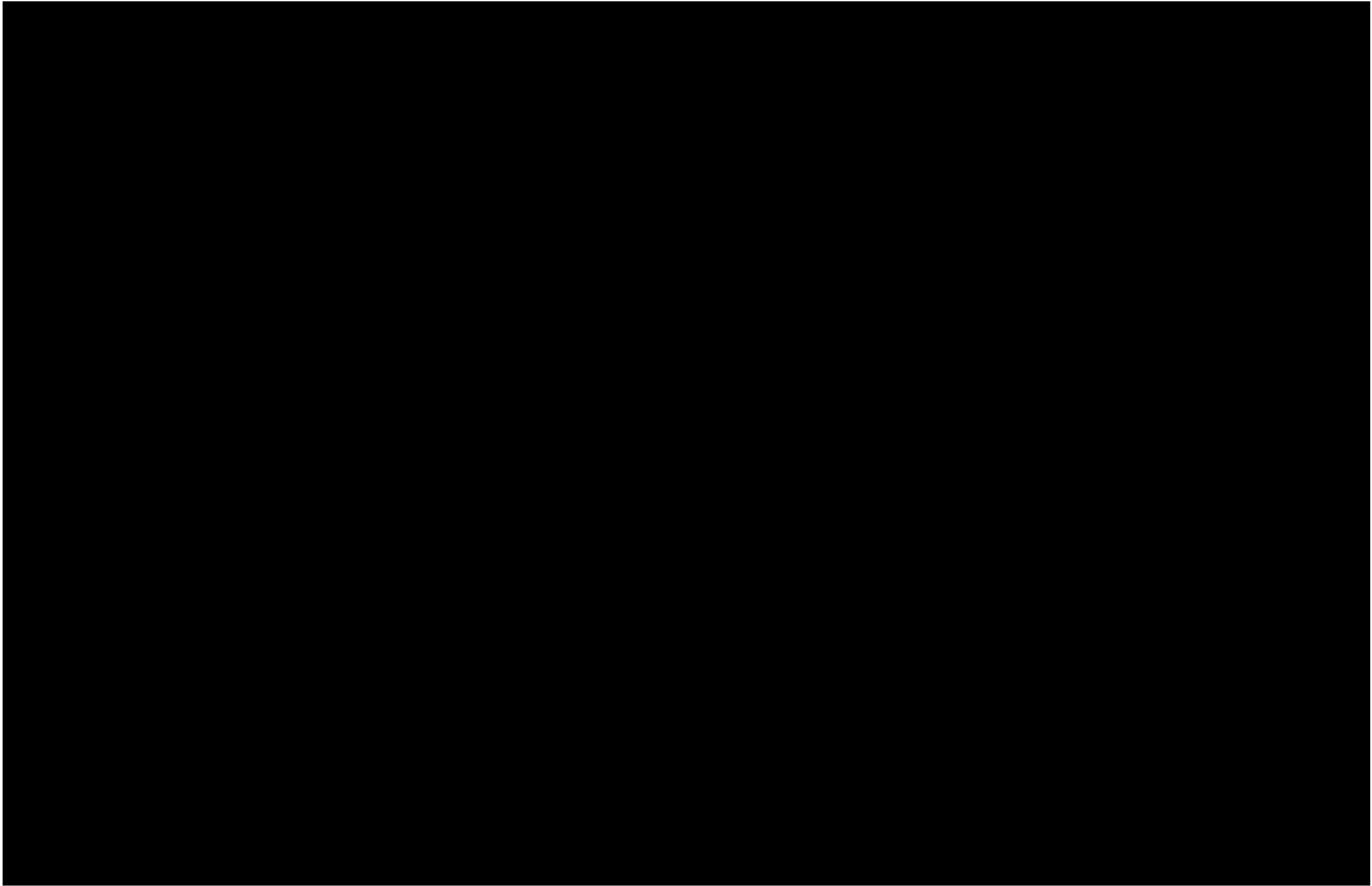


**SUPPORTING INFORMATION**

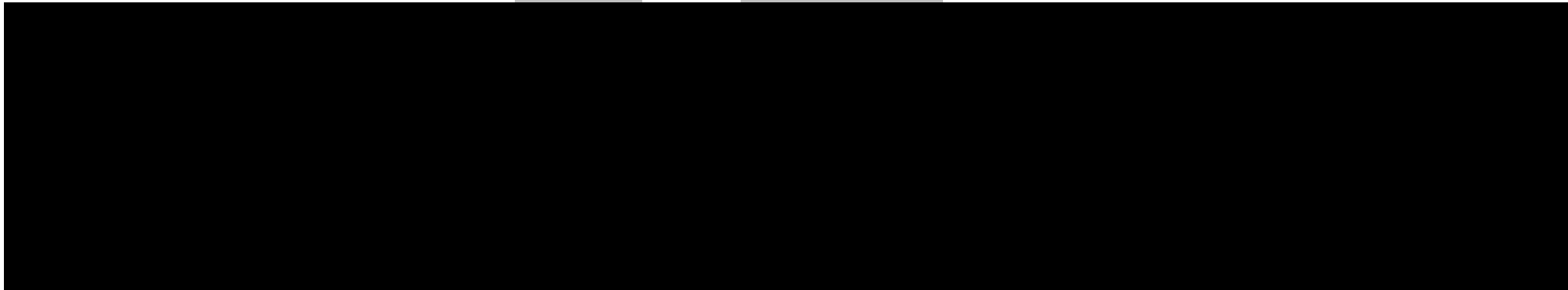
The table below indicates the location of CER supporting documentation in this emergency response plan.

SUPPORTING INFORMATION	FOUND IN
CER Distribution	Foreword Section: Distribution List
Company 24/7 Emergency Number	Area Specific Information: Binder Cover.
Area Map of CER Regulated Facilities	Area Specific Information: Last page of this section.
TSB Roles & Responsibilities	Section 5: External Agencies Federal Roles Chart.
CER Roles & Responsibilities	Section 5: External Agencies Federal Roles Chart.
Safety data sheets (SDS)	Area Specific Information
Health and Safety Plan	Please refer to the company's Health & Safety Plan located at the corporate head office.

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